Designing • Procurement • Installation • Supervision

UKRENERGO National power company

DRIVING POWER OF CHANGE



WHO WE ARE



Substations – 137

8 - 750 kV

92 - (330 - 500) kV

37 - (110 - 220) kV



24 GW



Transmitted electricity

115,3 Billion kW/h Total length of overhead line

21 000 km

Total amount of poles

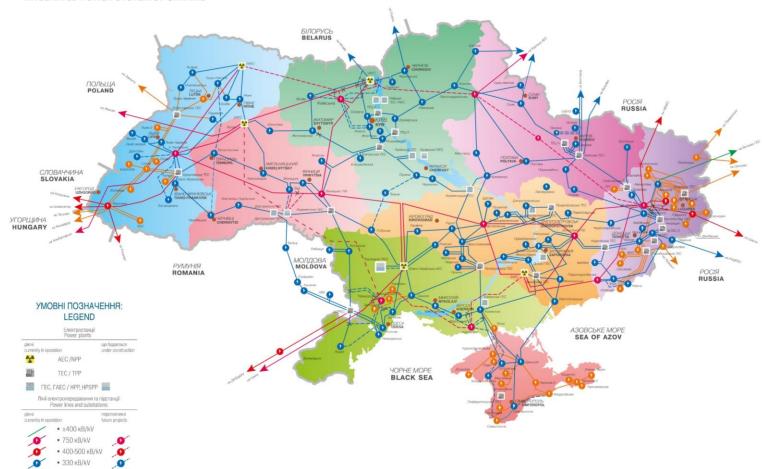
70 000 pcs

TRANSMISSION COMPANY

(state-owned, consists of 8 regional systems)

ОБ'ЄДНАНА ЕНЕРГЕТИЧНА СИСТЕМА УКРАЇНИ

INTEGRATED POWER SYSTEM OF UKRAINE



ACCOMPLISHED WORKS

IFI	YEARS OF COOPERATION	QUANTITY OF AGREEMENTS	QUANTITY OF FACILITIES	TOTAL LOAN AMOUNT	CONTRACTORS
European Bank for Reconstruction and Development	2008 -2018	3	2 * 750 kV Substations 2 * 330 kV Substations	230 MEUR	Kalpataru Power Transmission Ltd. (India) Dalekovod (Croatia) Soyuz (Russia) ABB (Germany)
European Investment Bank	2008 -2018	2		220 MEUR	
World Bank	2009 -2017	1	13 * 220 - 750 kV Substations 1 * 330 kV Overhead line	200 MUSD	ABB (Germany) Eltel (Sweden) Dalekovod (Croatia) Posco Daewoo & Hyosung (Korea)

IN PROGRESS

IFI	QUANTITY OF AGREEMENTS	QUANTITY OF FACILITIES	TOTAL LOAN AMOUNT	CONTRACTORS	
European Bank for Reconstruction and Development	1	1 * 330 kV Substation 1 * 750 kV Overhead line	80 MEUR	Posco Daewoo Corporation & Hyosung Heavy Industries Corporation (Korea) Inabensa (Spain)	
European Investment Bank	2	1 * 330 kV Overhead line 1 * 330 kV Substation 60 MEUR 1200 km Optical Ground Wire for 330 kV Overhead line		Kalpataru Power Transmission Ltd. (India) Xian Electric Engineering Co. Ltd. (China)	
KfW	2	4 * 330 kV Substations 2 * 750 kV Substations	190 MEUR	GE Grid GmbH (Germany) Dalekovod d.d. (Croatia)	
World Bank	1	 12*330 kV Substations 3 * IT Components: Balancing Market, Smart Grid (SCADA / WAMS), Asset management system (IAMS) 	378 MUSD	Cobra IyS S.A. (Spain) Posco Daewoo Corporation & Hyosung Heavy Industries Corporation (Korea) Azenco j.s.c. (Azerbaijan) EGEM s.r.o. (Czech Republic) IP Systems Zrt. (Hungary) & Smart technologies (Austria) Ernst & Young	

OUR PROSPECTIVE PLANS

€ 2 billions

Our CAPEX for next ten years

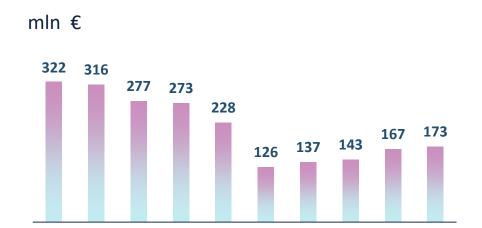
Most of these capital costs will be secured by international financing institutions



New substation 750 kV - 1 pcs

New substations 330 kV – 5 pcs

Fully automated substations 220-750 kV - 103 pcs



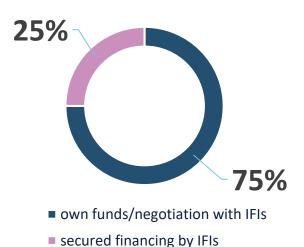


2020 2021 2022 2023 2024 2025 2026 2027 2028 2029

New overhead lines 750 kV – 425 km

New overhead lines 330 kV - 1350 km

Rehabilitated overhead lines 330 kV - 3000 km





Optical ground wire overhead line equipment – 6000 km

Optical ground wire substation equipment – 39 facilities

STRATEGY PRIORITIES

Substations automation programme





Interconnectors development programme

Elimination of bottlenecks in the grid





Renewable energy sources integration

Increasing power supply reliability (Eastern region)





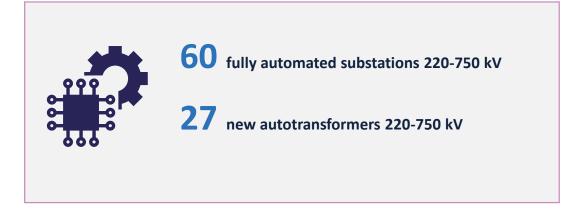
Optical Ground Wire programme

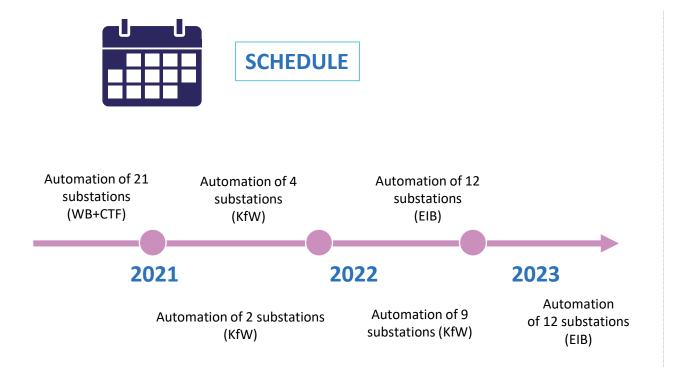
SUBSTATIONS AUTOMATION PROGRAMME

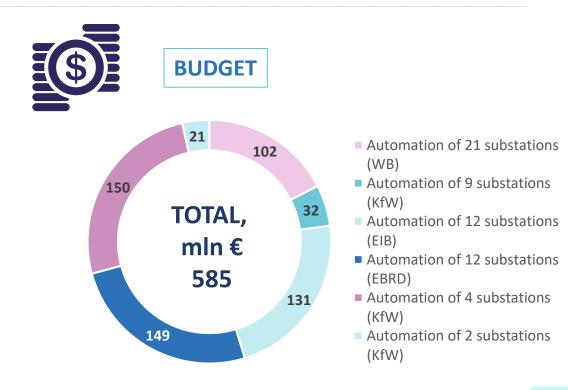
SCOPE OF WORK

PURPOSE – Optimization of processes, reduction of OPEX, achievement of a technological level sufficient for integration into ENTSO-E and ensuring the integrity of the IPS of Ukraine

RESULT – Installation of automated systems providing for remote control over substations power equipment





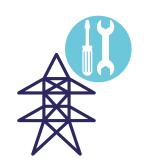


ELIMINATION OF BOTTLENECKS IN THE GRID

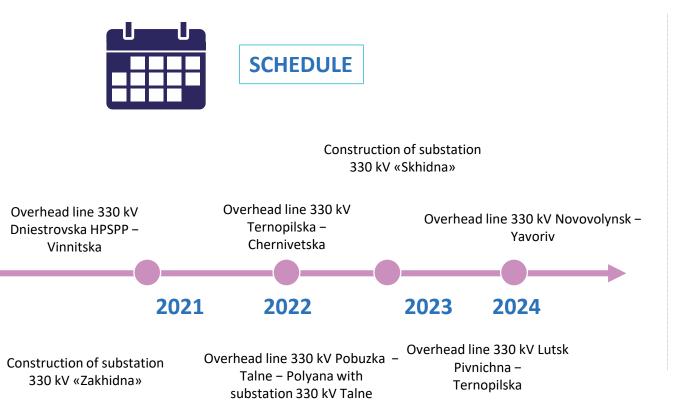
PURPOSE – To ensure the optimal transfer of power from surplus to scarce areas of the Integrated Power System of Ukraine. To increase of technical stability / safety reserve of the system. To increase the reliability of power supply.

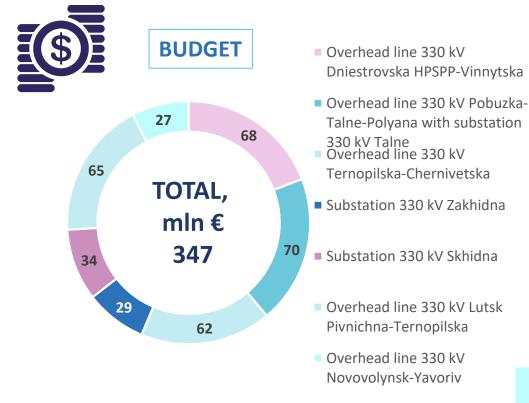
RESULT – Removed grid congestions. Grid losses are significantly reduced

SCOPE OF WORK



- 620 km new overhead lines 330 kV
- new substations 330 kV
- 5 rehabilitated substations 330 kV
- rehabilitated switchgears 330 kV





RENEWABLE ENERGY SOURCES INTEGRATION

PURPOSE/PROBLEM – The maximum installed capacity of renewable source integration, which can be adopted by the IPS of Ukraine without serious deviations in operation, is 3000 MW. And this amount is planned to be reached in December 2019. Technical conditions for the connection of "green" generation in the volume up to 8000 MW have already been issued

RESULT – Created and expanded possibilities for of renewable source integration connection

SCOPE OF WORK







rehabilitated switchgear 330 kV

200 MW energy storage



SCHEDULE

Construction of substation 750/330 kV «Prymorska» with diversions Construction of overhead line 330 kV Melitopolska - Myrna

Construction of overhead line 750 kV Prymorska -Kakhovska

2020

2021

2022

2023

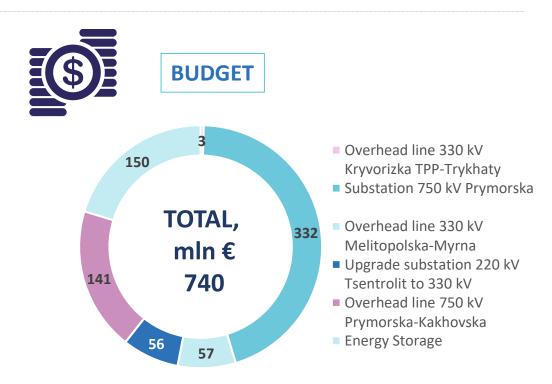
2024

Construction of overhead line

330 kV Kryvorizka TPP -Trykhaty on substation 330 kV Mykolavivska

Upgrade substation 220 kV Tsentrolit to 330 kV

Energy Storage System (200 MW)



INCREASING POWER SUPPLY RELIABILITY (EASTERN REGION)

PURPOSE – To ensure the reliability criteria of the supply of existing consumers and the prospects for restoring the economic potential of the eastern regions

RESULT –Sufficient capacity of grid between the surplus southern and scarce northern parts of the eastern region of the IPS of Ukraine





new substation 220 kV

upgraded substation 220 kV to 330 kV

rehabilitated switchgear 220 kV



SCHEDULE

Upgrade substation 220 kV Azovska to 330 kV

Construction of 330 kV substation Slobozhanska with diversions 330 kV Construction of overhead line 330 kV Kupiansk -Kreminska

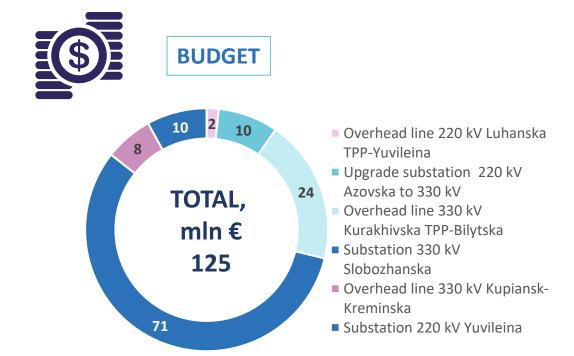
2020 2021 2022

Rehabilitation of overhead line 220 kV Luhanska TPP – Yuvileina

Construction of overhead line 330 kV Kurakhivska TPP – Bilytska

Rehabilitation of substation 220 kV Yuvileina

2023



INTERCONNECTORS DEVELOPMENT PROGRAMME

PURPOSE – To achieve a level of capacity exchange between the IPS of Ukraine and ENTSO-E at least 3400 MW. To enhance a competitiveness of the internal electricity market

RESULT — New double-circuit overhead line 400 kV between Ukraine and Slovakia with new autotransformer at the substation 400 kV Mukachevo. New double-circuit overhead line 400kV between Ukraine and Romania with new autotransformer 750/400 at the substation 750 kV Prymorska

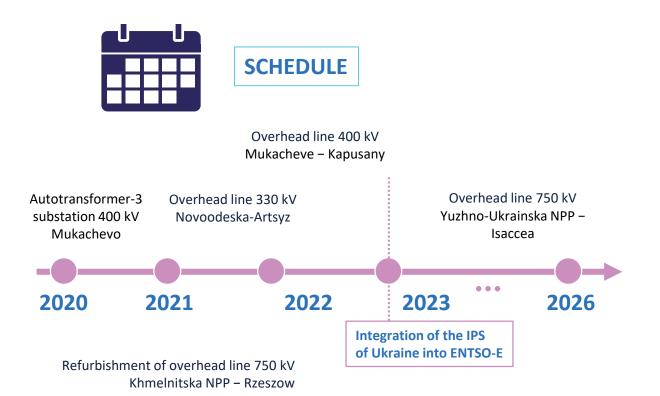


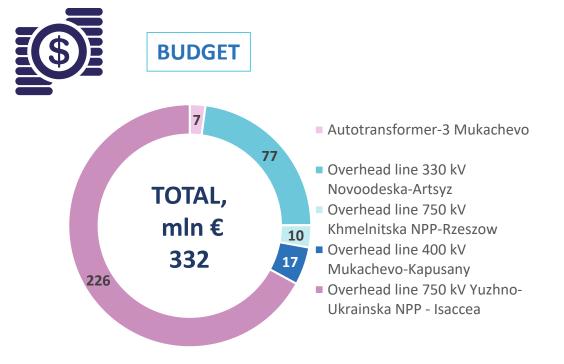
434 km new overhead lines 330-750 kV
300 km rehabilitated overhead line 750 kV

2 rehabilitated substations 330 kV

SCOPE OF WORK

1 expanded substation 750 kV (new switchgear 400 kV)



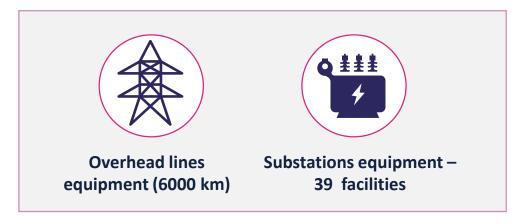


OPTICAL GROUND WIRE PROGRAMME

PURPOSE – Implementation of modern cybersecurity measures, that is the separation of technological and corporate transport networks from each other. Automation of substations and organization of operational control of substations with a main control center

RESULT — The reliable IT infrastructure which is ensuring a transfer of technological information between the objects of the Company and related entities

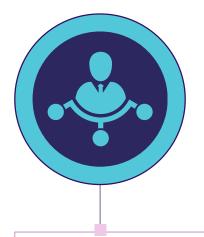
SCOPE OF WORK



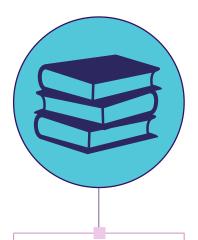




ADVANTAGES OF COOPERATION WITH UKRENERGO



More than 20 years of experience in contract management, including 15 years of cooperation with IFIs



Use of International
Electrotechnical
Commission
standards,
Harmonization of
technical
requirements with
standards of EU



Tender procedures
according to the rules
of IFIs,
Freedom to select the
currency for price
quotations,
Transparency of all
processes
IFI-related secured
financing



Practice of using standards of the International Federation of Consulting Engineers



Experience with leading global manufacturers

Designing
 Procurement
 Installation
 Supervision

Thanks for your attention!

